

VIRGINIA:

BOOK 563 PAGE 1

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS:

Harrison-Wyatt, L.L.C., and:)
Robert Rash;)
Lonzo and Nancy Hodge)

DOCKET NO.
VGOB 91-0430-0114-01

RELIEF SOUGHT:

Issuance of an Amended Supplemental)
Order Amending Prior Orders Affecting)
Drilling Unit Z-8 Located in the)
Oakwood Coalbed Methane Gas Field I,)
Buchanan County, VA (herein "Subject)
Drilling Unit") to Provide:)
(1) Calculation of Funds Unit Operator)
Deposited into the Escrow Account for)
Subject Drilling Unit by Tract Subaccounts;)
(2) to Applicants a Royalty Accounting; and)
(3) Disbursement to Harrison-Wyatt and)
Lonzo and Nancy Hodge in Accordance)
with Their Royalty Split Agreement Those)
funds Deposited by the Unit Operator into)
Subject Drilling Unit's Escrow Subaccount)
for VGOB Tract 1B, and,)
Disbursement to Harrison-Wyatt and)
Robert Rash in Accordance with their)
Royalty Split Agreement Those Funds)
Deposited by the Unit Operator into Subject)
Drilling Unit's Escrow Subaccount for)
VGOB Tract 1A.)

REPORT OF THE BOARD

FINDINGS AND ORDER

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on October 15, 2002 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
2. **Appearances:** Mark Swartz, Esq. of the firm Swartz and Stump L. C. appeared for the Unit Operator; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code

ENTERED

§ 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein.

4. **Prior Proceedings:**

4.1. On May 31, 1991, the Board executed its order pooling all interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code §§ 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Buchanan County on May 31, 1991 in Deed Book 375 at Page 439. The Board designated Oxy, USA, predecessor of Consol Energy, Inc., as the Unit Operator of the Subject Drilling Unit. The Pooling Order was amended and supplemented by the Board's Supplemental Order Regarding Elections executed on October 1, 1993 that was filed with the Clerk's Office on October 8, 1993 in Deed Book 414 at page 478 ("Supplemental Order") (hereafter the Pooling Order and the Supplemental Order are collectively referred to as the "Pooling Order").

4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code § 45.1-361-22 payments attributable to said conflicting claims/interests were ordered deposited by the Unit Operator into the escrow account established by the Pooling Order (herein "Escrow Account"). According to the Pooling Order, the coal fee ownership of Harrison-Wyatt, L.L.C. and the oil and gas fee ownership of Lonzo and Nancy Hodge or their predecessors in title in a 9.42-acre tract known as VGOB Tract 1B in Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order. Also according to the Pooling Order, the coal fee ownership of Harrison-Wyatt, L.L.C. and the oil and gas fee ownership of Robert Rash or his predecessors in title in a 49.53-acre tract known as VGOB Tract 1A in Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.

4.3 The Unit Operator's Miscellaneous Petition to the Board dated August 15, 2002, a copy of which is attached to and made a part hereof, states under oath:

"Harrison-Wyatt, L.L.C. and Robert A. Rash, and Harrison-Wyatt, L.L.C. and Lonzo and Nancy Hodge have entered into royalty split agreements on August 9, 2001 and September 17, 2001, respectively. Said royalty split agreement allows the Applicant and the Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and, further, specifies how said royalties are to be divided and paid to-wit: 38.053165 percent of escrow to Harrison-Wyatt, L.L.C. and 38.053165 percent of escrow to Robert A. Rash; 7.237245 percent of escrow to Harrison-Wyatt, L.L.C. and 7.237245 percent of escrow to Lonzo and Nancy Hodge."

The petition also states that re-mapping of the Unit using modern techniques has caused minimal adjustments to the ownership percentages, and that these corrections are shown on attached exhibits.

4.4 By letter dated September 9, 2002, the Board gave notice to Harrison-Wyatt, L.L.C., Lonzo and Nancy Hodge, Robert A. Rash, the Unit Operator and the Escrow Agent that on its own motion it would take the Petition referred to in Paragraph 4.3 above under consideration at its hearing on September 17, 2002 and consider whether to: (1) amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract 1B to Harrison-Wyatt, L.L.C. and Lonzo and Nancy Hodge, and disbursement of funds on deposit in the Escrow Account attributable to Tract 1A to Harrison-Wyatt, L.L.C. and Robert A. Rash in accordance with the terms of their split agreements, (2) delete the requirement

that the Unit Operator place future royalties attributable to Tracts 1A and 1B in the Escrow Account. Further, the Board ordered the Unit Operator to file with the Board a complete accounting of funds it has placed on deposit in the Escrow Account. The petition was carried forward to hearing on October 15, 2003.

- 4.5 The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**

- 5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

- 5.2 The Unit Operator has certified and represented to the Board that:

- (1) Harrison-Wyatt, L.L.C. is the owner of 100% of the coal estate underlying VGOB Tracts 1A and 1B of the Subject Drilling Unit;
- (2) Lonzo and Nancy Hodge are the owners of 100% of oil and gas estate underlying VGOB Tract 1B of the Subject Drilling Unit;
- (3) Robert A. Rash is the owners of 100% of oil and gas estate underlying VGOB Tracts 1A of the Subject Drilling Unit;
- (4) Harrison-Wyatt, L.L.C. and Lonzo and Nancy Hodge have entered into an agreement to split on a 50/50 basis royalties attributable to their conflicting claims to coalbed methane gas underlying VGOB Tract 1B of Subject Drilling Unit and their proportionate share of conflicting claims to bonuses and/or royalties, if any, deposited by the Unit Operator in the Escrow Account which are attributable to said tracts.
- (5) Harrison-Wyatt, L.L.C. and Robert A. Rash have entered into an agreement to split on a 50/50 basis royalties attributable to their conflicting claims to coalbed methane gas underlying VGOB Tract 1A of Subject Drilling Unit and their proportionate share of conflicting claims to bonuses and/or royalties, if any, deposited by the Unit Operator in the Escrow Account which are attributable to said tracts.
- (6) the net interests attributable and to be disbursed to Harrison-Wyatt, L.L.C. and Lonzo and Nancy Hodge in Tracts 1B, and the net interests attributable and to be disbursed to Harrison-Wyatt, L.L.C. and Robert A. Rash in Tract 1A are shown in Table 1, below.

	TABLE 1				
Tract # Owner Names		Net acres In unit	% of unit	% interest in VGOB 91-0430-0114 balance	Amount as of 9/30/02
Tract 1A Harrison-Wyatt, L.L.C. C/O Wyatt Buick Pontiac P. O. Box 11000 Danville, VA 24543		49.53	61.9125%	38.05317%	\$15,994.13
Robert A. Rash P. O. Box 372 Pounding Mill, VA 24637				38.05317%	15,994.13
Tract 1B Harrison-Wyatt, L.L.C.		9.42	11.775%	7.23725%	\$3,041.89
Lonzo and Nancy Hodge P. O. Box 522 Vansant, VA 24656				7.23725%	3,041.89

6. **Relief Granted:**

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting, the Escrow Agent is ordered to, within 10 days of receipt of this executed order: (1) disburse escrowed funds attributable to VGOB Tracts 1A and 1B to Harrison-Wyatt, L.L.C., Lonzo and Nancy Hodge and Robert A. Rash according to the percentages shown in Table 1, above, and mail attributable proceeds to the addresses shown in the table. Exhibits to the Pooling Order, showing owners subject to escrow, are deleted in toto and replaced with the Exhibits B3, E and EE attached to the Petition. The plat included in the pooling order is deleted and replaced with the plat attached to the petition. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of Harrison-Wyatt, L.L.C. and Robert A. Rash in VGOB Tracts 1A, and Harrison-Wyatt, L.L.C. and Lonzo and Nancy Hodge in VGOB Tract 1B be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. **Conclusion:**

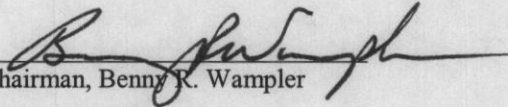
Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.

8. **Appeals:**

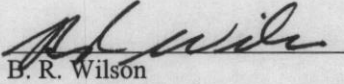
Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 18th day of February, 2003, by a majority of the Virginia Gas and Oil Board.

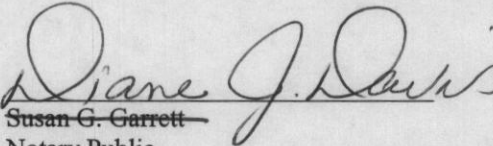

Chairman, Benny R. Wampler

DONE AND PERFORMED this 19th day of February, 2003, by an Order of this Board.


B. R. Wilson
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF WISE)

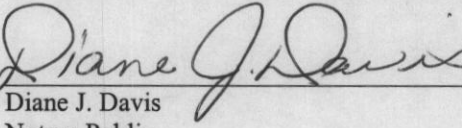
Acknowledged on this 18th day of February, 2003, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


~~Susan G. Garrett~~
Notary Public

My Commission expires: 9/30/05

COMMONWEALTH OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 19th day of February, 2003, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public

My commission expires: 9/30/05

Order Recorded Under Code of
Virginia Section 45.1-361.26

PETITIONER: Buchanan Production Company

DIVISION OF GAS AND OIL
DOCKET NO: VGOB 91-0430-0114-01

RELIEF SOUGHT: (1) AMENDMENT OF PRIOR
POOLING ORDER (2) DISBURSEMENTS FROM
ESCROW REGARDING TRACTS 1A & 1B (3) AND
AUTHORIZATION FOR DIRECT PAYMENT
OF ROYALTIES

HEARING DATE: September 17, 2002

UNIT NUMBER: Z-8
AS IDENTIFIED IN THE OAKWOOD I GRID
VANSANT QUADRANGLE, PRATER MAGISTERIAL DISTRICT,
BUCHANAN COUNTY, VIRGINIA

MISCELLANEOUS PETITION

1. **Petitioner and its counsel:** Petitioner is **Buchanan Production Company**, P. O. Box 947, Bluefield, Virginia 24605, 276/988-1000. Petitioner's counsel is Mark A. Swartz, SWARTZ & STUMP, L.C., P.O. Box 517, Abingdon, VA 24212.

2. **Relief sought:** (1) Amendment of prior pooling orders affecting respondents heretofore pooled in accordance with the updated and revised Exhibits tendered herewith; (2) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tracts 1A & 1B as depicted upon the annexed Plat dated August 15, 2002; and (3) authorization to begin paying royalties directly to the parties to the royalty split between Harrison-Wyatt, L.L.C. and Robert A. Rash and Harrison-Wyatt, L.L.C. and Lonzo & Nancy Hodge.

3. **Legal Authority:** Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. **Type of well(s):** Coalbed methane.

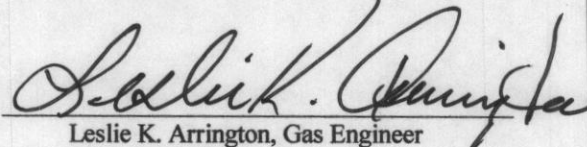
5. **Factual basis for relief requested:** In the course of remapping the tracts in the Subject Drilling Unit, the operator has determined that the original acreages and percentages should be revised to account for changes caused by improved technology. When unit and tract maps were originally prepared to pool this unit, hard copy maps with pencil lines were used. More recently these maps and data were digitized so that the mapping, acreages and percentages might be taken off of computerized maps – where line width and other problems associated with hard copy mapping do not affect quantities. Inevitably, this more accurate mapping method has caused minimal changes in acreages and percentages, which should be reported by the supplemental order.

Harrison-Wyatt, L.L.C. and Robert A. Rash and Harrison-Wyatt, L.L.C. and Lonzo & Nancy Hodge have entered into a royalty split agreements on August 9, 2001 and September 17, 2001 respectively. Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and, further, specifies how said royalties are to be divided and paid, to-wit: 38.053165 percent of escrow to Harrison-Wyatt, L.L.C. and 38.053165 percent of escrow to Robert A. Rash; 7.237245 percent of escrow to Harrison-Wyatt, L.L.C. and 7.237245 percent of escrow to Lonzo & Nancy Hodge.

6. **Attestation:** The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

BUCHANAN PRODUCTION COMPANY
BY IT'S PROFESSIONAL MANAGER
CONSOL ENERGY INC., PETITIONER

By:



Leslie K. Arrington, Gas Engineer
Consol Energy Inc.
P.O. Box 947
Bluefield, Virginia 24605

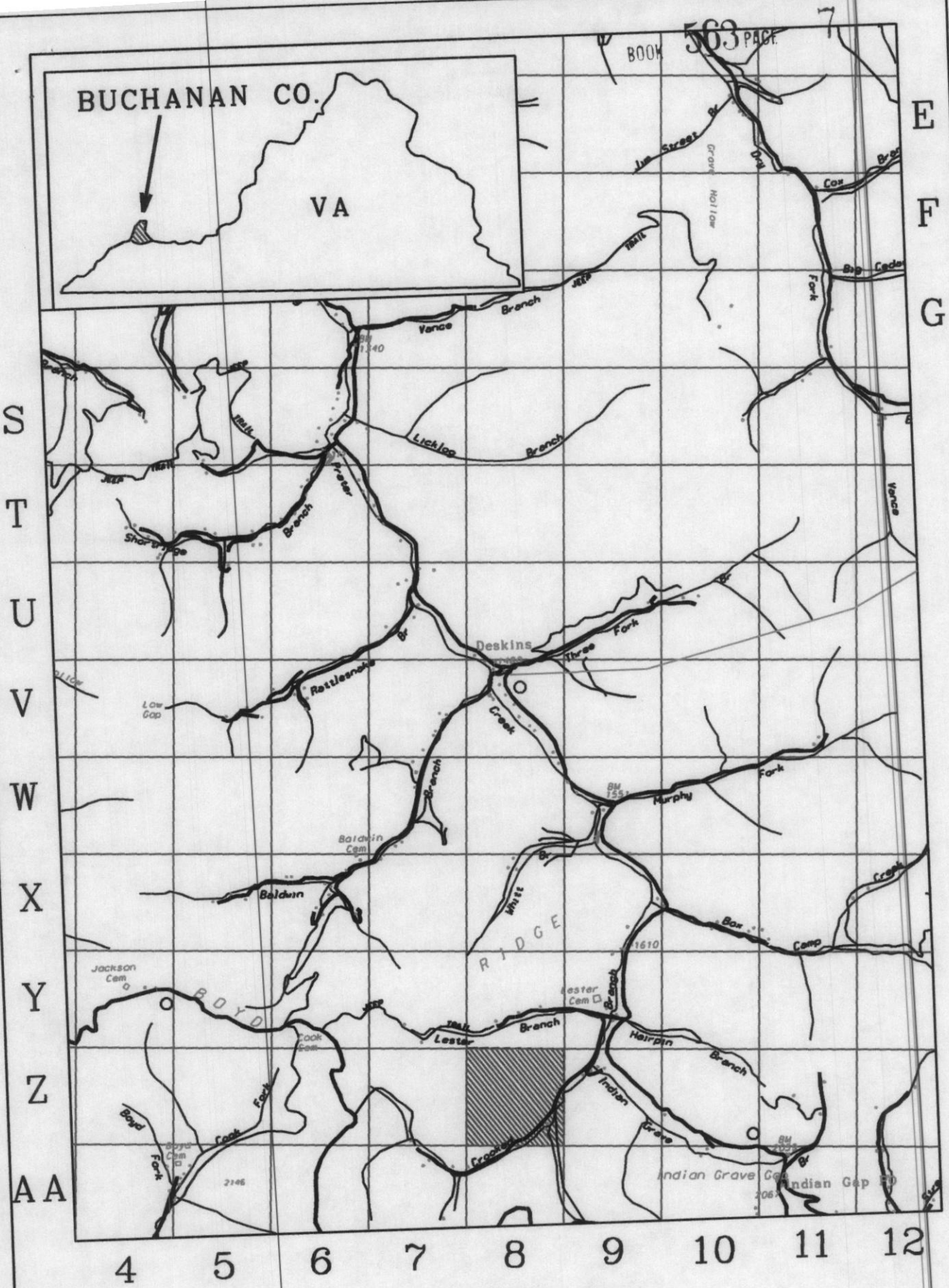


EXHIBIT A1
UNIT Z-8

VGOB 91-0430-0114-01

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED
BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.

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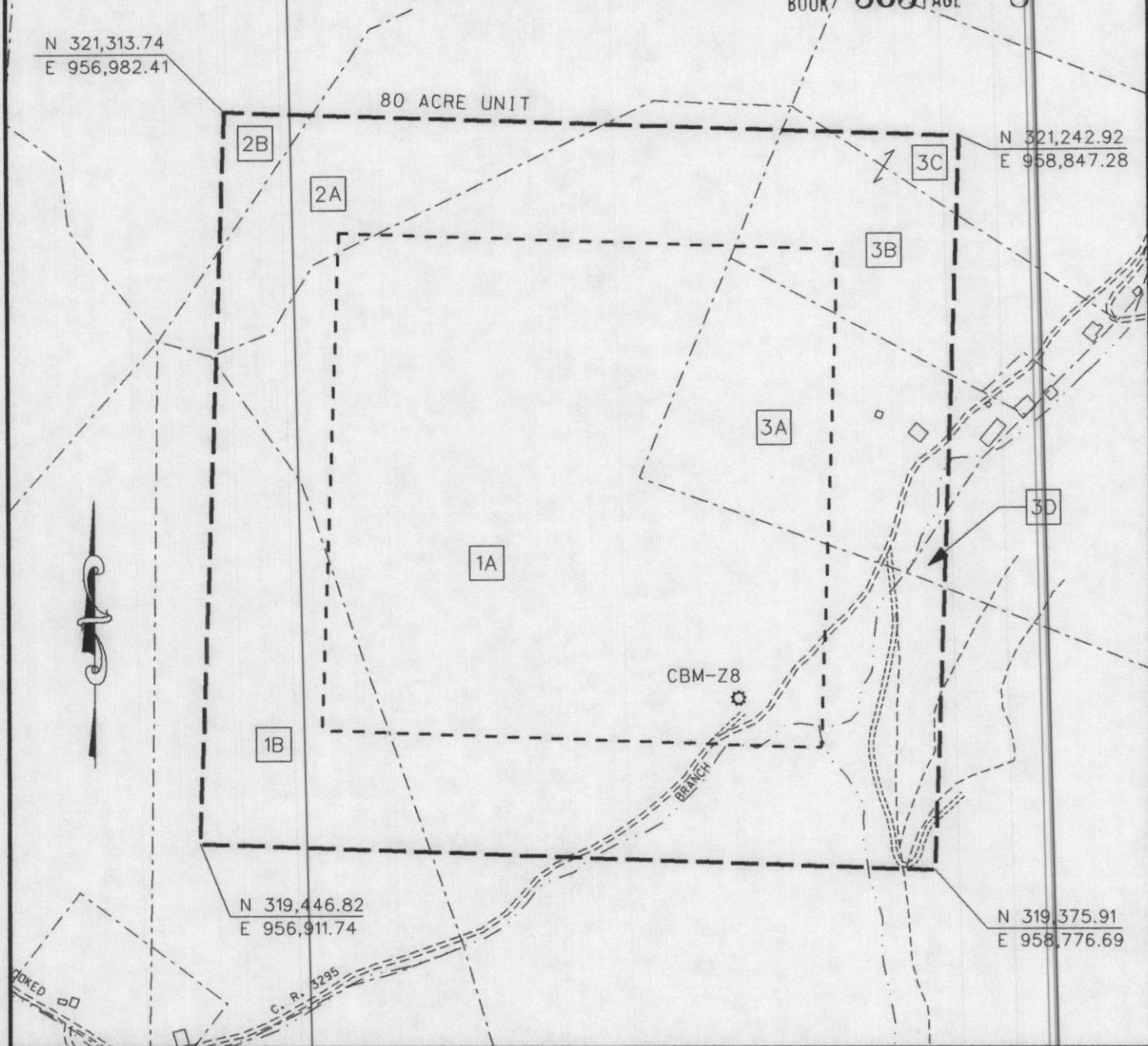


EXHIBIT A
OAKWOOD FIELD UNIT Z-8
FORCE POOLING
VGOB-91-0430-0114-01

Company CONSOL Energy Inc. Well Name and Number UNIT Z8
Tract No. _____ Elevation _____ Quadrangle Vansant
County Buchanan District Prater Scale: 1" = 400' Date 8/15/02
This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7
Rev. 9/91

Claude O. Morgan
Licensed Professional Engineer or Licensed Land Surveyor

(Affix Seal)

CONSOL Energy, Inc.
UNIT Z-8
Tract Identifications

- 1A. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Robert A. Rash - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
49.53 acres 61.9125%
- 1B. Harrison – Wyatt, LLC (Big Axe Tr. 39) - Coal
Island Creek Coal Company/Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
Wellmore Coal Company - Jawbone and Tiller Seams Leased
Buchanan Production Company - CBM Leased
Lonzo Hodge, et ux - Surface, Oil and Gas
Buchanan Production Company - Oil, Gas and CBM Leased
9.42 acres 11.7750%
2. Harrison-Wyatt, L.L.C. (Big Axe) Tr. 37 - Coal
Island Creek Coal Co./Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Co. - Coal Above Jawbone Leased
Wellmore Coal Co. - Jawbone and Tiller Seams Leased
Buchanan Production Co. - CBM Leased
Heirs, Devisees, Successors or Assigns of Frank Howard - Oil and Gas (50%)
Heirs, Devisees, Successors or Assigns of James A. Tiller - Oil and Gas (50%)
6.13 acres 7.6625%
- 2A. Unknown Surface Owner
2B. Unknown Surface Owner
3. Harrison-Wyatt, L.L.C. (Big Axe) Tr. 51 - Coal, Oil & Gas
Island Creek Coal Co./Consolidation Coal Co. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Co. - Coal Above Jawbone Leased
Wellmore Coal Co. - Jawbone and Tiller Seams Leased
Buchanan Production Co. - CBM Leased
Buchanan Production Co. - Oil & Gas Leased
14.92 acres 18.6500%
- 3A. Unknown Surface Owner
3B. Unknown Surface Owner
3C. Unknown Surface Owner
3D. Unknown Surface Owner

Exhibit B-3
Unit Z-8
Docket #VGOB 91-0430-0114-01
List of Unleased Owners/Claimants

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	Acres in Unit	Percent of Unit
II. OIL & GAS FEE OWNERSHIP		
<u>Tract #2 - 6.13 acres</u>		
(1) Frank Howard Heirs, Devisees, Successors or Assigns <i>Heirs Unknown</i>	3.065 acres 1/2 of 6.13 acres	3.83125%
(2) James A. Tiller Heirs, Devisees, Successors or Assigns <i>Heirs Unknown</i>	3.065 acres 1/2 of 6.13 acres	3.83125%

Exhibit E
Unit Z-8
Docket #VGOB 91-0430-0114-01
List of Conflicting Owners/Claimants that require escrow

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	Acres in Unit	Percent of Unit	Percent of Escrow
<u>Tract #2 - 6.13 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.37 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	6.13 acres	7.66250%	9.41918%
<u>OIL & GAS FEE OWNERSHIP</u>			
(1) Frank Howard Heirs, Devisees, Successors or Assigns Heirs Unknown	3.065 acres 1/2 of 6.13 acres	3.83125%	4.70959%
(2) James A. Tiller Heirs, Devisees, Successors or Assigns Heirs Unknown	3.065 acres 1/2 of 6.13 acres	3.83125%	4.70959%

Exhibit EE
Unit Z-8
Docket #VGOB 91-0430-0114-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

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	Acres in Unit	Percent of Unit	Percent of Escrow
<u>Tract #1A - 49.53 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	49.53 acres	61.91250%	76.10633%
<u>OIL & GAS FEE OWNERSHIP</u>			
(1) Robert A. Rash P.O. Box 372 Pounding Mill, VA 24637	49.53 acres	61.91250%	76.10633%
<u>Tract #1B - 9.42 acres</u>			
<u>COAL FEE OWNERSHIP</u>			
(1) Harrison-Wyatt, L.L.C., Tr.39 c/o Wyatt Buick Pontiac P.O. Box 11000 Danville, VA 24543	9.42 acres	11.77500%	14.47449%
<u>OIL & GAS FEE OWNERSHIP</u>			
(1) Lonzo Hodge, et ux. P.O. Box 522 Vansant, VA 24656	9.42 acres	11.77500%	14.47449%

Tract-by-Tract Escrow Calculation
Account Balances as of 9/30/02

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Unit AA-8

Owners	Tract #	Acres	Total Tract Percent of Escrow	Owners' Percent of Escrow	Amount Due Owners \$94,994.19
Harrison-Wyatt, LLC - Coal	1A	29.55	37.00689%	18.50344%	\$17,577.20
Robert Rash - O&G	1A	29.55	37.00689%	18.50344%	\$17,577.20
Harrison-Wyatt, LLC - Coal	1B	10.58	13.24984%	6.62492%	\$6,293.29
W.A. Arnes Heirs - O&G	1B	10.58	13.24984%	6.62492%	\$6,293.29
Harrison-Wyatt, LLC - Coal	1B	7.85	9.83093%	4.91547%	\$4,669.41
James Ball / Janice Ball - O&G	1B	7.85	9.83093%	4.91547%	\$4,669.41
Harrison-Wyatt, LLC - Coal	1D	6.84	8.56606%	4.28303%	\$4,068.63
Lonzo & Nancy Hodge - O&G	1D	6.84	8.56606%	4.28303%	\$4,068.63
Harrison-Wyatt, LLC - Coal	1E	19.38	24.27051%	12.13525%	\$11,527.79
Lonzo & Nancy Hodge - O&G	1E	19.38	24.27051%	12.13525%	\$11,527.79
Harrison-Wyatt, LLC - Coal	1F	5.65	7.07577%	3.53788%	\$3,360.78
Lonzo & Nancy Hodge -O&G	1F	5.65	7.07577%	3.53788%	\$3,360.78
Totals		79.85		100.00%	\$94,994.19

Unit BB-8

Owners	Tract #	Acres	Total Tract Percent of Escrow	Owners' Percent of Escrow	Amount Due Owners \$70,076.67
Harrison-Wyatt, LLC - Coal	2A	3.06	4.84868%	2.42434%	\$1,698.90
William & Virginia Ball - O&G	2A	3.06	4.84868%	2.42434%	\$1,698.90
Harrison-Wyatt, LLC - Coal	2B	41.46	65.69482%	32.84741%	\$23,018.37
James Lee Ball, et ux. - O&G	2B	41.46	65.69482%	32.84741%	\$23,018.37
Harrison-Wyatt, LLC - Coal	2C	16.03	25.40010%	12.70005%	\$8,899.77
W.A. Arnes Heirs - O&G	2C	16.03	25.40010%	12.70005%	\$8,899.77
Harrison-Wyatt, LLC - Coal	2D	2.56	4.05641%	2.02820%	\$1,421.30
Lonzo & Nancy Hodge - O&G	2D	2.56	4.05641%	2.02820%	\$1,421.30
Totals		63.11		100.00%	\$70,076.67

Unit Z-8

Owners	Tract #	Acres	Total Tract Percent of Escrow	Owners' Percent of Escrow	Amount Due Owners \$42,031.00
Harrison-Wyatt, LLC - Coal	1A	49.53	76.10633%	38.05317%	\$15,994.13
Robert Rash - O&G	1A	49.53	76.10633%	38.05317%	\$15,994.13
Harrison-Wyatt, LLC - Coal	1B	9.42	14.47449%	7.23725%	\$3,041.89
Lonzo & Nancy Hodge - O&G	1B	9.42	14.47449%	7.23725%	\$3,041.89
Harrison-Wyatt, LLC - Coal	2	6.13	9.41918%	4.70959%	\$1,979.49
Howard / Tiller Heirs - O&G	2	6.13	9.41918%	4.70959%	\$1,979.49
Totals		65.08		100.00%	\$42,031.00

**Note: To calculate the percent of escrow per owner, take the total acres escrowed and divide by the individual tract acres, then divide the result by 2. (Divide by 2 because the owners have agreed to split to money equally.*